## **Louisville Gas and Electric Company**

## **CANCELLED**

P.S.C. Electric No. 12, Original Sheet No. 55

**Standard Rate Rider** 

SQF

June 30, 2020

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

**APPLICABLE** 

In all territory served.

KENTUCKY PUBLIC SERVICE COMMISSION

**AVAILABILITY** 

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This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

## RATE A: TIME-DIFFERENTIATED RATE

 For summer billing months of June, July, August and September (on-peak hours)

\$0.03229 per kWh

2. For winter billing months of December, January and February (on-peak hours)

\$0.02852 per kWh

3. During all other hours (off-peak hours)

\$0.02666 per kWh

On-peak hours for summer billing months of June through September are defined as weekdays (exclusive of holidays) from 8:01 A.M. to 9:00 P.M., Eastern Standard Time (under 1 above).

On-peak hours for winter billing months of December through February are defined as weekdays (exclusive of holidays) from 6:01 A.M. to 9:00 P.M., Eastern Standard Time (under 2 above).

Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above).

Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

## RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company

\$0.02758 per kWh

**DATE OF ISSUE**: May 14, 2019

**DATE EFFECTIVE:** With Bills Rendered

On and After May 1, 2019

**ISSUED BY:** /s/ Robert M. Conroy, Vice President

State Regulation and Rates

Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2018-00295 dated April 30, 2019

**KENTUCKY** 

PUBLIC SERVICE COMMISSION

Gwen R. Pinson Executive Director

EFFECTIVE

Twen R. Punso

5/1/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)